ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARY



E-01345A Arizona Public Service Company PO Box 53999 Station 9905 9708 Phoenix, AZ 85072-3999

ANNUAL REPORT Electric

FOR YEAR ENDING

12 31 2009

FOR COMMISSION USE

ANN 01 09



COMPANY INFORMATION

Mailing Address P.O. Box 53999			• .
	(Street)	•	
Phoenix		Arizona	85072-3999
(City)		(State)	(Zip)
602-250-1000	602-250-3003		n/a
Telephone No. (Include Area Code)	Fax No. (Include Area (Code)	Cell No. (Include Area Code)
Email Address			
Local Office Mailing Address	Same as above	÷	
	(Street)		
(City)		(State)	(Zip)
Local Office Telephone No. (Include Area Code)	Fax No. (Include A	rea Code)	Cell No. (Include Area Code)
Email Address			

MANAGEMENT INFORMATION

Management Contact:	Leland R. Snook, Director, (Name)	State Regulation an (Tit			
		_			
400 N. 5th Street, MS	9708 Phoenix	Arizona	85004		
(Street)	(City)	(State)	(Zip)		
602-250-3730	602-250-3003				
Telephone No. (Include Area Code)	Fax No. (Include Area Co-	de) Cell No.	Cell No. (Include Area Code)		
Telephone 110, (monute rata Code)	1 ax No. (menue Area Co	de) Cen 140.	(Metade / Hea Socie)		
•	. Snook@aps.com	de) Cen No.	(Monate / Monate of Society		
Email Address Leland	•	Cen Ivo	(monate rice socie)		
Email Address Leland	.Snook@aps.com	de) Cen Ivo	(monato rica conce)		
-	.Snook@aps.com Same as above	(State)	(Zip)		

Statutory Agent: CT Corpo	(Name)		
3225 N. Central Ave.	Phoenix	Arizona	85012
Street)	(City)	(State)	(Zip)
602-250-3252	n/a	n/a	
Telephone No. (Include Area Code)	Fax No. (Include Area Code	Cell No. (In	clude Area Code)
Attorney: David P. Falck, Ex	ecutive Vice President, Gene	ral Counsel and	Secretary
•	(Name)		
400 N. 5th Street, MS 9068	Phoenix	Arizona	85004
Street)	(City)	(State)	(Zip)
602-250-3252	n/a	n/a	aluda Auga Cadas
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Celi No. (In	clude Area Code)
Email Address David.Falck@aps	. com		<u></u>
<u>(</u>	DWNERSHIP INFORMATI	ON	
Check the following box that applies	to your company:		
Sole Proprietor (S)	☒ C Corporation	(C) (Other than A	ssociation/Co-op)
Partnership (P)	Subchapter S C	orporation (Z)	
Bankruptcy (B)	Association/Co-	op (A)	
Receivership (R)	Limited Liabili	ty Company	
Other (Describe)		· · ·	
	COUNTIES SERVED		•
Check the box below for the county/	ies in which you are certificated to	provide service:	
	· .		
X APACHE	▼ COCHISE	× CO	CONINO
X GILA	☐ GRAHAM	☐ GR	EENLEE
× LA PAZ	MARICOPA	□ мо	HAVE
▼ NAVAJO	× PIMA	× PIN	AL
☐ SANTA CRUZ	X YAVAPAI	× YU	MA
STATEWIDE			4

SERVICES AUTHORIZED TO PROVIDE

Electric	
Investor Owned Electric	
Rural Electric Cooperative	
Utility Distribution Company	
Electric Service Provider	
Transmission Service Provider	
Meter Service Provider	
Meter Reading Service Provider	
Billing and Collection	
Ancillary Services	
Generation Provider	
Aggregator/Broker	

STATISTICAL INFORMATION

Total number of customers	1,108,829
Residential	983,539
Commercial	120,305
Industrial	3,538
Public Street and Highway lighting	1,080
Irrigation	319
Resale	48
Total kilowatt-hours sold	32,279,505,000 kW
Residential	13,214,097,000
Commercial	12,615,825,000
Industrial	2,189,601,000
Public Street and Highway lighting	129,941,000
Irrigation	23,832,000
Resale	4,106,209,000
Maximum Peak Load	7,218 M Y

COMPANY NAME: Arizona Public Service Company

UTILITY SHUTOFFS / DISCONNECTS

MONTH	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211	OTHER
JANUARY	15	4,664	
FEBRUARY	9	4,127	
MARCH	. 7	4,237	· · · · · · · · · · · · · · · · · · ·
APRIL	. 5	3,816	
MAY	. 9	3,105	
JUNE	3 -	4,405	The state of the s
JULY	8	4,394	· · · · · · · · · · · · · · · · · · ·
AUGUST	5	4,777	
SEPTEMBER	1	6,422	
OCTOBER	14	6,414	
NOVEMBER	10	4,966	
DECEMBER	12	4,503	
$TOTALS \longrightarrow$	98	55,830	·

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VERIFICATION AND SWORN STATEMENT **Intrastate Revenues Only**

VERIFICATI	[ON
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OF THE

STATE OF Arizona

Maricopa

I, THE UNDERSIGNED

NAME (OWNER OR OFFICIAL) TITLE

COUNTY OF (COUNTY NAME)

Denise R. Danner, Vice President, Controller and CAO

Arizona Public Service Company

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

HTYOM 2009 12 31

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2009 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

s 3,271,118,940

(THE AMOUNT IN BOX ABOVE

INCLUDES \$ 285,186,729

IN SALES TAXES BILLED, OR COLLECTED)

**REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

602-250-2747

TELEPHONE NUMBER

COUNTY NAME

Moure

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

DAY OF

.**20** / D

RY PUBLIC -- ARIZONA RICOPA COUNTY My Commission Expires

Ammi E. Rice

April 15, 2012

SIGNATURE OF NOTARY PUBLIC

MY COMMISSION EXPIRES

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VERTETCATION

VERGITICATION
AND
SWORN STATEMENT
RESIDENTIAL REVENUE
INTRASTATE REVENUES ONLY

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I, THE UNDERSIGNED

COUNTY OF (COUNTY NAME) Maricopa

NAME (OWNER OR OFFICIAL)

TITLE Controller and CAO

COMPANY NAME

OF THE

Arizona Public Service Company

Denise R. Danner, Vice President,

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY 12 31

YEAR 2009

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND

SWORN STATEMENT

BELIEF.

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING **CALENDAR YEAR 2009 WAS:**

ARIZONA INTRASTATE GROSS OPERATING REVENUES

\$ 1,639,249,801

(THE AMOUNT IN BOX AT LEFT 143,972,531 INCLUDES \$

IN SALES TAXES BILLED, OR COLLECTED

*RESIDENTIAL REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED.

602-250-2747

TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

DAYOF

(SEAL)



OTARY PUBLIC NAME .20

SIGNATURE OF NOTARY PUBLIC

FINANCIAL INFORMATION

Attach to this annual report a copy of the Company year-end (Calendar Year 2009) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.

Attached are the Arizona Public Service Company Balance Sheets, Statement of Cash Flows, and Statements of Changes in Common Stock Equity from the Arizona Public Service Company Form 10-K for the fiscal year ended December 31, 2009 (pages 154 - 157).

ARIZONA PUBLIC SERVICE COMPANY BALANCE SHEETS (dollars in thousands)

	Decem	ber 31,
	2009	2008
ASSETS		
UTILITY PLANT (Notes 1, 6, 9 and 10)	* 10 501 056	0.10.100.010
Electric plant in service and held for future use	\$ 12,781,256	\$ 12,198,010
Less accumulated depreciation and amortization	4,326,908	4,129,958
Net	8,454,348	8,068,052
Construction work in progress	460,748	571,977
Intangible assets, net of accumulated amortization of \$293,450 and \$280,633	164,183	131,243
Nuclear fuel, net of accumulated amortization of \$64,544 and \$55,343	118,243	89,323
Total utility plant	9,197,522	8,860,595
rotal atmity paint		
INVESTMENTS AND OTHER ASSETS		2.42.052
Nuclear decommissioning trust (Note 12)	414,576	343,052
Assets from risk management activities (Note 18)	28,855	33,675
Other assets	68,839	60,604
Total investments and other assets	512,270	437,331
CURRENT ASSETS		
Cash and cash equivalents	120,798	71,544
Customer and other receivables	280,226	262,177
Accrued utility revenues	110,971	100,089
Allowance for doubtful accounts	(6,063)	(3,155)
Materials and supplies (at average cost)	176,020	173,252
Fossil fuel (at average cost)	39,245	29,752
Assets from risk management activities (Note 18)	50,619	32,181
Deferred income taxes (Notes 4 and S-1)	53,990	79,694
Other	25,724	19,866
Total current assets	<u>851,530</u>	765,400
DEFENDED DEDITE		
DEFERRED DEBITS Deferred fuel and purchased power regulatory asset (Notes 1 and 3)	_	7,984
Other regulatory assets (Notes 1, 3, 4 and S-1)	781,714	787,506
Income tax receivable	65,498	·
Unamortized debt issue costs	20,959	22,026
Other	73,909	82,735
Total deferred debits	942,080	900,251
Total deterred deones		
TOTAL ASSETS	<u>\$11,503,402</u>	<u>\$ 10,963,577</u>

ARIZONA PUBLIC SERVICE COMPANY BALANCE SHEETS (dollars in thousands)

	December 31,	
	2009	2008
LIABILITIES AND EQUITY		
CARITALIZATION		
CAPITALIZATION	\$ 178,162	\$ 178,162
Common stock	2,126,863	2,117,789
Additional paid-in capital	1,250,126	1,168,901
Retained earnings Accumulated other comprehensive income (loss):	1,250,120	1,100,501
Pension and other postretirement benefits (Note 8)	(29,114)	(26,960)
Derivative instruments	(80,682)	(98,742)
	3,445,355	3,339,150
Common stock equity	3,180,406	2,850,242
Long-term debt less current maturities (Note 6)	6,625,761	6,189,392
Total capitalization	0,023,701	0,182,332
CURRENT LIABILITIES		
Short-term borrowings	www.marken	521,684
Current maturities of long-term debt (Note 6)	197,176	874
Accounts payable	213,833	233,529
Accrued taxes	158,051	219,129
Accrued interest	54,099	39,860
Customer deposits	70,780	77,452
Liabilities from risk management activities (Note 18)	55,908	69,585
Other	124,995	105,655
Total current liabilities	874,842	1,267,768
DEFERRED CREDITS AND OTHER		
Deferred income taxes (Notes 4 and S-1)	1,582,945	1,401,412
Deferred fuel and purchased power regulatory liability (Notes 1 and 3)	87,291	
Other regulatory liabilities (Notes 1, 3, 4, and S-1)	679,072	587,586
Liability for asset retirements (Note 12)	301,783	275,970
Liabilities for pension and other postretirement benefits (Note 8)	766,378	635,327
Customer advances for construction	136,595	132,023
Liabilities from risk management activities (Note 18)	62,443	126,532
Coal mine reclamation	92,060	91,201
Unrecognized tax benefits	140,638	67,846
Other	153,594	188,520
Total deferred credits and other	4,002,799	3,506,417
COMMITMENTS AND CONTINGENCIES (SEE NOTES)		
	\$ 11,503,402	\$ 10,963,577
TOTAL LIABILITIES AND EQUITY	\$ 11,303,402	φ 10,203,377

ARIZONA PUBLIC SERVICE COMPANY STATEMENTS OF CASH FLOWS (dollars in thousands)

	Year Ended December 31,					
		2009		2008		2007
CASH FLOWS FROM OPERATING ACTIVITIES						
Net income	\$	251,225	\$	262,344	\$	283,940
Adjustments to reconcile net income to net cash provided by operating	Ψ	201,223	Ψ	202,3 1 .	Ψ	200,5 .0
activities:						
Depreciation and amortization including nuclear fuel		438,284		416,709		395,890
Deferred fuel and purchased power		(51,742)		(80,183)		(196,136)
Deferred fuel and purchased power amortization		147,018		183,126		231,106
Deferred fuel and purchased power regulatory disallowance						14,370
Allowance for equity funds used during construction		(14,999)		(18,636)		(21,195)
Deferred income taxes		192,914		145,157		(44,478)
Change in mark-to-market valuations		(6,939)		7,792		(6,758)
Changes in current assets and liabilities:				•		,
Customer and other receivables		2,603		40,782		19,825
Accrued utility revenues		(10,882)		6,784		4,057
Materials, supplies and fossil fuel		(12,261)		(25,453)		(29,776)
Other current assets		(9,427)		128		(8,056)
Accounts payable		(22,129)		(5,915)		(2,797)
Accrued taxes		(61,078)		(12,377)		13,802
Other current liabilities		26,907		20,527		20,231
Change in margin and collateral accounts — assets		(13,206)		17,850		11,252
Change in margin and collateral accounts — liabilities		35,654		(132,416)		27,624
Change in regulatory liabilities		110,642		(12,129)		7,541
Change in long-term income tax receivable		(132,379)				
Change in unrecognized tax benefits		137,478		(92,064)		27,773
Change in other long-term assets		(53,734)		14,340		(23,577)
Change in other long-term liabilities		4,770		48,894		41,177
Net cash flow provided by operating activities		958,719		785,260		765,815
CASH FLOWS FROM INVESTING ACTIVITIES						
Capital expenditures		(754,301)		(910,189)		(924,166)
Contributions in aid of construction		53,525		60,292		41,809
Capitalized interest		(10,386)		(14,313)		(12,308)
Proceeds from sale of investment securities		(10,500)		(* 1,515)		69,225
Purchases of investment securities		****				(36,525)
Proceeds from nuclear decommissioning trust sales		441,242		317,619		259,026
Investment in nuclear decommissioning trust		(463,033)		(338,361)		(279,768)
Other		(4,667)		5,517		1,211
Net cash flow used for investing activities		(737,620)	-	(879,435)	_	(881,496)
CASH FLOWS FROM FINANCING ACTIVITIES		(757,020)		(072,433)		(001,170)
		863,780				
Issuance of long-term debt		(521,684)		303,684		218,000
Short-term borrowings — net		(321,004)		7,601		39,548
Equity infusion Dividends paid on common stock		(170,000)		(170,000)		(170,000)
		(343,941)		(27,717)		(1,586)
Repayment and reacquisition of long-term debt						
Net cash flow provided by (used for) financing activities		(171,845)		113,568		85,962
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS		49,254		19,393		(29,719)
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR		71,544		52,151		81,870
CASH AND CASH EQUIVALENTS AT END OF YEAR	\$	120,798	\$	71,544	\$	52,151
Supplemental disclosure of cash flow information:						
Cash paid during the year for:						
Income taxes, net of refunds	\$	13,555	\$	56,728	\$	186,183
Interest, net of amounts capitalized	\$	181,597	\$	167,592	\$	165,279

ARIZONA PUBLIC SERVICE COMPANY STATEMENTS OF CHANGES IN COMMON STOCK EQUITY (dollars in thousands)

	Year Ended December 31,				
	2009	2008	2007		
COMMON STOCK	\$ 178,162	\$ 178,162	\$ 178,162		
ADDITIONAL PAID-IN CAPITAL					
Balance at beginning of year	2,117,789	2,105,466	2,065,918		
Equity Infusion	0.054	7,601	39,548		
Other	9,074	4,722	2 102 166		
Balance at end of year	2,126,863	2,117,789	2,105,466		
RETAINED EARNINGS					
Balance at beginning of year	1,168,901	1,076,557	960,405		
Net income	251,225	262,344	283,940		
Common stock dividends	(170,000)	(170,000)	(170,000)		
Cumulative effect of change in accounting for income taxes (Note S-1)		1.160.001	2,212		
Balance at end of year	1,250,126	1,168,901	1,076,557		
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) Balance at beginning of year Pension and other postretirement benefits (Note 8):	(125,702)	(8,744)	2,988		
Unrealized actuarial loss, net of tax benefit of \$(2,938), \$(5,075) and \$(15,126) Prior service cost, net of tax benefit of \$(463)	(4,571)	(7,597)	(23,304) (713)		
Amortization to income: Actuarial loss, net of tax benefit of \$1,387, \$1,393 and \$1,238 Prior service cost, net of tax benefit of \$190, \$189 and \$212	2,126 291	2,130 289	1, 908 327		
Derivative instruments:					
Net unrealized gain (loss), net of tax expense (benefit) of \$(61,317), \$(56,149) and \$1,369	(94,008)	(85,670)	2,040		
Reclassification of net realized (gains) losses to income, net of tax (expense) benefit of \$73,261, \$(16,890) and \$5,164	112,068	(26,110)	8,010		
Balance at end of year	(109,796)	(125,702)	(8,744)		
TOTAL COMMON STOCK EQUITY	\$ 3,445,355	\$ 3,339,150	\$ 3,351,441		
COMPREHENSIVE INCOME					
Net income	\$ 251,225	\$ 262,344	\$ 283,940		
Other comprehensive income (loss)	15,906	(116,958)	(11,732)		
Total comprehensive income	\$ 267,131	\$ 145,386	<u>\$ 272,208</u>		

CERTIFICATION BY APS OF UTILITY SHUTOFFS / DISCONNECTS

I certify that to the best of my knowledge and based on the information made available to me, the attached Utility Shutoffs / Disconnects report is complete and accurate in all material respects.

Date: April 14, 2010

Tammy D. McLeod

Vice President & Chief Customer Officer